

# Underground Storage Tank Closure Report

*Prepared for:*

U.S. Army Corps of Engineers  
New York District  
1900 Hempstead Turnpike, Suite 316  
East Meadow, New York 11554

*Site:*

Building No. 404  
UST No. 404-1  
Sievers-Sandberg United States Army Reserve Center  
Pedricktown, New Jersey

*Prepared by:*

Earth Tech, Inc.  
2229 Tomlynn Street  
Richmond, Virginia 23230

*August 1, 1997*

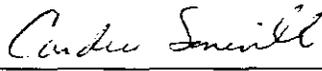
Contract No. DACW31-95-D-0097  
Delivery Order No. 0015  
ET Job No. 21574

Client: United States Army Corps of Engineers  
Project Name: Sievers-Sandberg United States Army Reserve Center, Building 413  
Earth Tech Job No.: 21574

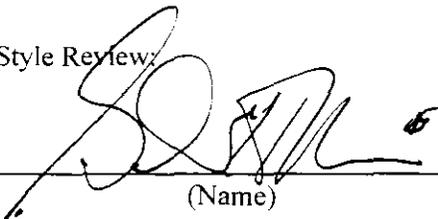
This document has been reviewed for technical content and quality, clarity, and style in accordance with the internal QA/QC procedures of Earth Tech, Inc.

Acknowledgments:

Technical Review:

 _____ (Name)	<i>Env. Sci. UNST</i> _____ (Title)	<i>8/1/97</i> _____ (Date)
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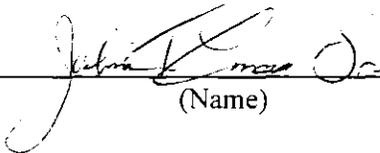
Style Review:

 _____ (Name)	<i>S. Sci.</i> _____ (Title)	<i>8/1/97</i> _____ (Date)
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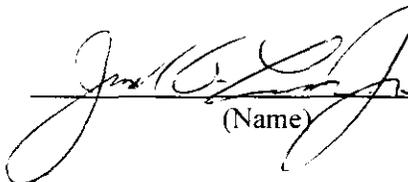
Final Review:

<i>Kristin D. Bright</i> _____ (Name)	<i>Env. Specialist</i> _____ (Title)	<i>8/1/97</i> _____ (Date)
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New Jersey Subsurface Evaluator (No. U300516):

 _____ (Name)	<i>Project Engineer</i> _____ (Title)	<i>7/30/97</i> _____ (Date)
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New Jersey Professional Engineer (No. 35959):

 _____ (Name)	<i>Project Engineer</i> _____ (Title)	<i>7-30-97</i> _____ (Date)
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## EXECUTIVE SUMMARY

This report details the closure of an underground storage tank (UST) and fulfills the requirements of Earth Tech, Inc.'s (Earth Tech's) site investigation reporting as detailed in the New Jersey Department of Environmental Protection (NJDEP) Technical Requirements for Site Remediation (NJAC 7:26E - 3.10).

Earth Tech was contracted by the U.S. Army Corps of Engineers (USACE), Baltimore District, to remove a 110-gallon, gasoline UST located at Building No. 404 of the Sievers-Sandberg United States Army Reserve Center (USARC), in Pedricktown, New Jersey. The work was conducted under Contract No. DACW31-95-D-0097, Delivery Order No. 0015.

The UST was empty prior to tank closure. Tank closure was conducted on May 12, 1997. The UST was excavated and removed by Earth Tech, a NJDEP-approved UST closure contractor (Registration No. US00537). Upon removal, the UST condition was examined by a NJDEP-licensed UST Subsurface Evaluator (License No. US00516). The UST was constructed of single-walled, light gauge steel. No visible holes were observed in the UST. Earth Tech cut and cleaned the UST, which was then transported to Camden Iron to be recycled as scrap. The waste generated from tank cleaning activities was drummed and stored on site pending analytical results for disposal.

No soil staining was observed beneath the former base of the UST or beneath the piping. Petroleum odors were encountered within the excavation; however, photoionization detector (PID) field screening in the excavation indicated volatile organic vapor levels below 5 parts per million (ppm). The excavated soils were used as backfill material.

All sampling and analysis was performed in accordance with NJDEP Post-Remedial Requirements (NJAC 7:26E - 6.4). Three confirmatory soil samples were collected from the excavation base and sidewalls and analyzed by a NJDEP-certified laboratory for volatile organic compounds (VOCs) and lead using Methods 8260/624 and 3050, respectively. Two of the collected soil samples had VOC concentrations below the detection limits. The third soil sample contained individual identified VOCs ranging in concentrations from 62.2 milligrams per kilogram (mg/Kg) to 308 mg/Kg, with a total VOC concentration of 3,067.8 mg/Kg. The total VOC concentration (3,067.8 mg/Kg) and the naphthalene concentration (308.0 mg/Kg) for this sample were above the NJDEP Soil Cleanup Criteria of 100 mg/Kg for naphthalene and 1,000 mg/Kg for total VOCs in soil. Concentrations of total lead in the soils sampled ranged from 3.07 mg/Kg to 17.6 mg/Kg, which are below the most stringent cleanup level of 400 mg/Kg for lead in soils.

Based on analytical results, a release to the subsurface has occurred. Earth Tech personnel reported the release to the NJDEP. Case number 97-6-30-1600-08 was assigned to the site on June 30, 1997.

Based on field observations and analytical data, Earth Tech recommends further action relative to the former UST at Building 404.

## 1.0 INTRODUCTION

Earth Tech, Inc. (Earth Tech) has been contracted by the United States Army Corps of Engineers (USACE), Baltimore District, for the removal of underground storage tanks (USTs) at the Sievers-Sandberg United States Army Reserve Center (USARC), Pedricktown, New Jersey, under Contract No. DACW31-95-D-0097, Delivery Order No. 0015. This report details the closure of an UST located at Building No. 404 of the USARC. A Site Location Map is included as Figure 1 in Appendix A. This report fulfills the requirements of Site Investigation reporting as detailed in the New Jersey Technical Requirements for Site Remediation (NJAC 7:26E-3.10). This report provides an overview of the site investigation, analytical results and recommendations.

The Sievers-Sandberg USARC property was acquired by the USACE in 1917, and the Delaware Ordinance Depot was established at Pedricktown in 1918. The depot became the backup storage facility for the Picatinny and Frankfort Arsenals and the Aberdeen Proving Ground. In 1960, the Pedricktown facility became the headquarters for the 42nd and 43rd Artillery, which commanded the Nike Missile Sites in the Philadelphia area. In 1965, the Salem County Technical Institute gained control of the site. In the late 1960s, the 79th Army Reserve Command and the 21st Corps were replaced by the 78th Division of the Army reserves, which is still stationed at the facility. The eastern portion of the property is currently leased by the Salem Community College.

Building No. 404 was previously used as a motor pool. A 110-gallon steel UST at the site was used to store gasoline fuel for a backup generator. This UST was a regulated tank (per NJAC 58:10); therefore, the UST was registered with and an UST Closure Plan submitted to the New Jersey Department of Environmental Protection (NJDEP) prior to initiating closure activities. The NJDEP UST Closure Approval is included in Appendix B. Based on analytical results a release has occurred at the site. Earth Tech personnel reported the release to the NJDEP. New Jersey Case No. 97-6-30-1600-08 was assigned to the site on June 30, 1997.

## 2.0 SITE ASSESSMENT

On May 12, 1997, Earth Tech, a NJDEP-approved UST Closure Contractor (Certification No. US00537), removed one 110-gallon steel gasoline UST at the site. Figure 2 in Appendix A shows the general site layout and the location of the UST. Photographs of site activities were taken; however, the film was damaged during the development process. The UST was oriented parallel to the east side of Building No. 404. No utility lines were located in the vicinity of the UST.

Earth Tech personnel screened the UST with a lower explosive limit (LEL) meter. Readings were taken before excavating and cutting the tank for cleaning. The LEL level registered 4 percent prior to excavating and cleaning the UST. Oxygen levels before excavation and before cleaning were 19.5 and 20 percent, respectively. The tank was not purged prior to initiating tank closure activities based on the low vapor readings.

Upon tank removal, Mr. Julian Canuso, Jr., a NJDEP-licensed UST Subsurface Evaluator (License No. US00516), examined the UST. No holes were observed in the UST. The UST measured approximately 3.5 feet long by 2.5 feet in diameter. Earth Tech personnel cut the UST at both ends to provide ventilation and access for tank cleaning. The tank was then cleaned using dry methods. The absorbent waste generated during tank cleaning activities was drummed and stored on site for later disposal pending analytical results. The tank disposal certificate is included in Appendix C.

Earth Tech personnel examined the UST excavation after removing the tank and the associated piping. No soil staining was observed beneath the former UST or piping. Petroleum odors were noted within the excavation; however, photoionization detector (PID) field screening in the excavation indicated volatile organic vapor levels below 5 parts per million (ppm). Groundwater was not encountered in the excavation.

Confirmatory soil samples were collected in accordance with NJAC 7:26E-6.4. Earth Tech personnel collected a total of 3 soil samples, one from the bottom of the excavation (PED-B404-1-SS-01) and two from the excavation sidewalls (PED-B404-1-SS-02 and PED-B404-1-SS-03). PID field screening of the soil samples indicated volatile vapor levels ranging from 2 ppm to 5 ppm. Figure 2 in Appendix A depicts the soil sample locations. Soil samples were analyzed for Volatile Organic Compounds (VOCs) using United States Environmental Protection Agency (EPA) Method 8260/624 and lead using EPA Method 3050. The soil samples were analyzed by Toxikon Corporation, a NJDEP-certified laboratory.

Analytical results of soil samples PED-B404-1-SS-02 and PED-B404-1-SS-03 indicate VOC concentrations below the respective method detection limits for each analyte (see laboratory certificates in Appendix D for respective analyte detection limits). Soil sample PED-B404-1-SS-01 contained individual VOCs ranging in concentration from 62.2 mg/Kg to 308 mg/Kg. The total VOC concentration (3,067.8 mg/Kg, including tentatively identified compounds) and the naphthalene concentration (308.0 mg/Kg) for this sample are above the NJDEP Soil Cleanup Criteria of 1,000 mg/Kg total VOCs and 100 mg/Kg naphthalene.

Total lead in the soil samples ranged from 3.07 mg/Kg to 17.6 mg/Kg. These concentrations are below the NJDEP Soil Cleanup Criteria of 400 mg/Kg for lead.

Based on these analytical results, a release to the subsurface has occurred. Earth Tech reported the release to the NJDEP, and Case No. 97-6-30-1600-08 was assigned to the site on June 30, 1997. Soil analytical results are summarized in Table 1. Certificates of analysis and chain-of-custody forms are included as Appendix D. A completed NJDEP Site Investigation Report Checklist is included in Appendix E.

**Table 1** Soil Analytical Results

Sample Designation and Location	Date Sampled	Sample Depth (ft)	Lead (mg/Kg)	Detected VOCs	Concentration (mg/Kg)	PID (ppm)
PED-B404-1-SS-01* excavation bottom	5/12/97	4	17.6	Naphthalene 1,2,4-Trimethylbenzene 1,3,5-Trimethylbenzene Total TICs Total VOCs	308.0 288.0 62.2 2,409.6 3,067.8	2.0
PED-B404-1-SS-02 south sidewall	5/12/97	3.5	3.07	ND	NA	5.0
PED-B404-1-SS-03 north sidewall	5/12/97	3.5	3.22	ND	NA	2.0

**Notes:**

mg/Kg - milligrams per kilograms

ppm - parts per million

ND - Not detected at detection limit for each analyte (see laboratory certificates in Appendix D for respective analyte detection limits).

NA - Not applicable

\* - Tentatively identified compounds (TICs) were identified in this sample. See laboratory certificate in Appendix D for explanation of TICs in sample PED-B404-1-SS-01.

The stockpiled soil generated during UST removal, along with imported clean fill, was used to backfill the excavation. No soils associated with the UST closure were removed from the site.

### 3.0 CONCLUSIONS

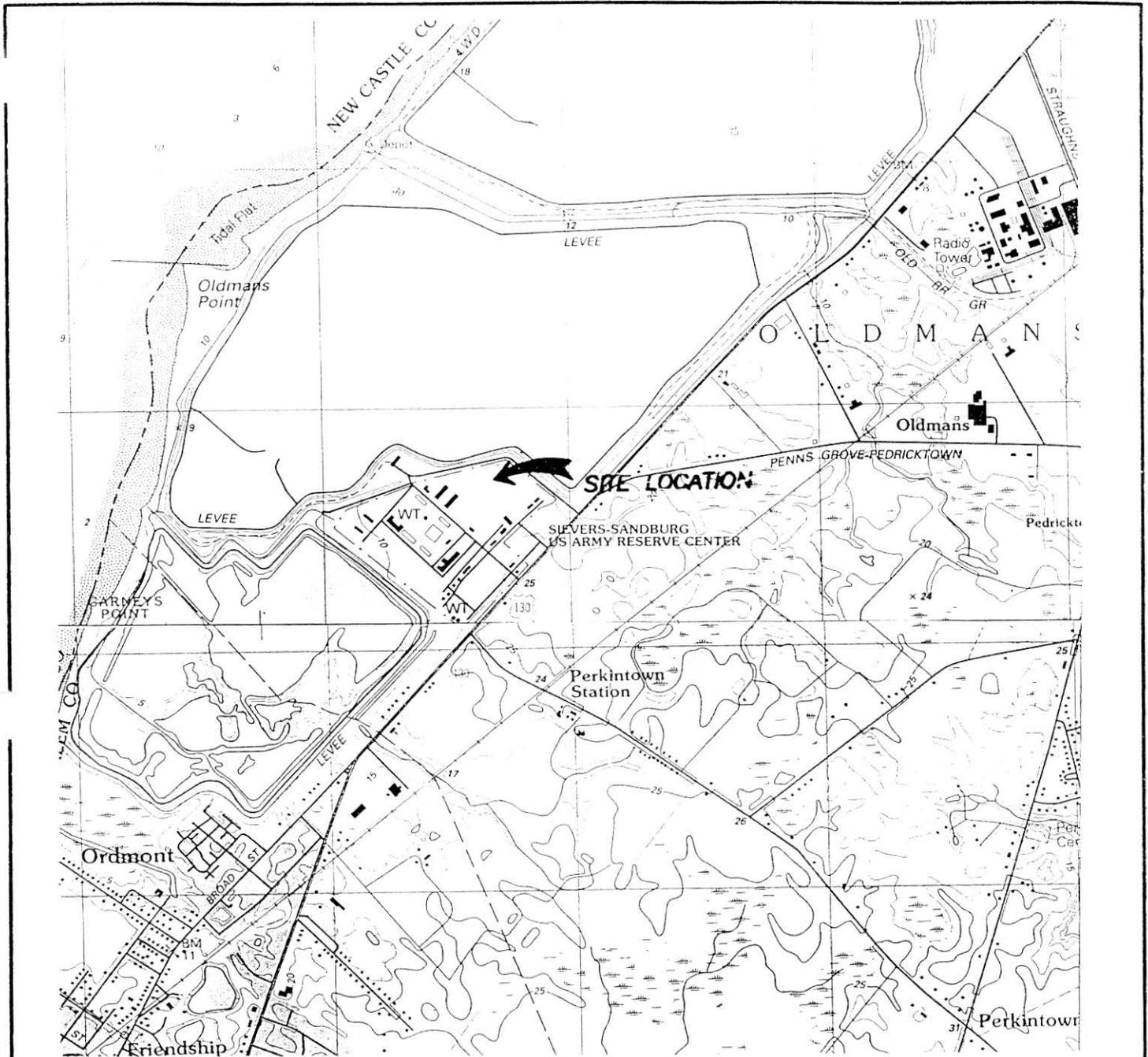
The following is a summary of Earth Tech's site investigation, findings, and tank closure activities for UST No. 404-1 at Building No. 404 on the Sievers-Sandberg USARC:

- Earth Tech removed one 110-gallon steel UST for Building No. 404 at the site on May 12, 1997. The tank was used to store gasoline for an emergency generator.
- No holes were observed in the tank.
- The cleaned UST was transported to Camden Iron and recycled as scrap.
- No product or stained soils were observed in the tank excavation or along the associated piping trench.
- PID field screening was performed for excavated soils and soils remaining in the excavation and piping trench. All vapor readings were less than 5 ppm, which is below the 100 ppm screening level indicative of contaminated soil.
- Confirmatory soil samples were collected from the base and walls of the UST excavation. Analytical results of one soil sample collected beneath the former UST indicated individual VOC concentrations ranging from 62.2 mg/Kg to 308 mg/Kg and a total VOC concentration of 3,067.8 mg/Kg. Concentrations above the most stringent NJDEP criteria of 100 mg/Kg for naphthalene and 1,000 mg/Kg for total volatile organic compounds were detected in one soil sample. Concentrations of total lead in the soils samples ranged from 3.07 mg/Kg to 17.6 mg/Kg, which are below the most stringent cleanup level of 400 mg/Kg for lead in soils.
- A release to the subsurface has occurred. Earth Tech reported the release to the NJDEP, and Case No. 97-6-30-1600-08 was assigned to the site on June 30, 1997.

Based on the site investigation analytical results, a release has occurred from the former UST at Building No. 404.

## **Appendix A**

### **Figures**

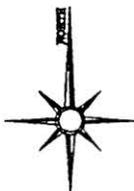
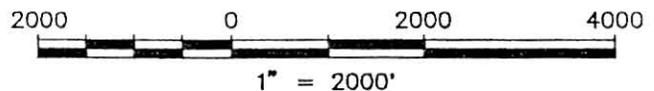


SOURCE:  
 U.S.G.S. 7.5 MINUTE TOPOGRAPHIC QUADRANGLE  
 MARCUS HOOK, PA-NJ-DEL 1993  
 PHOTOREVISED 1995

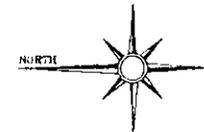
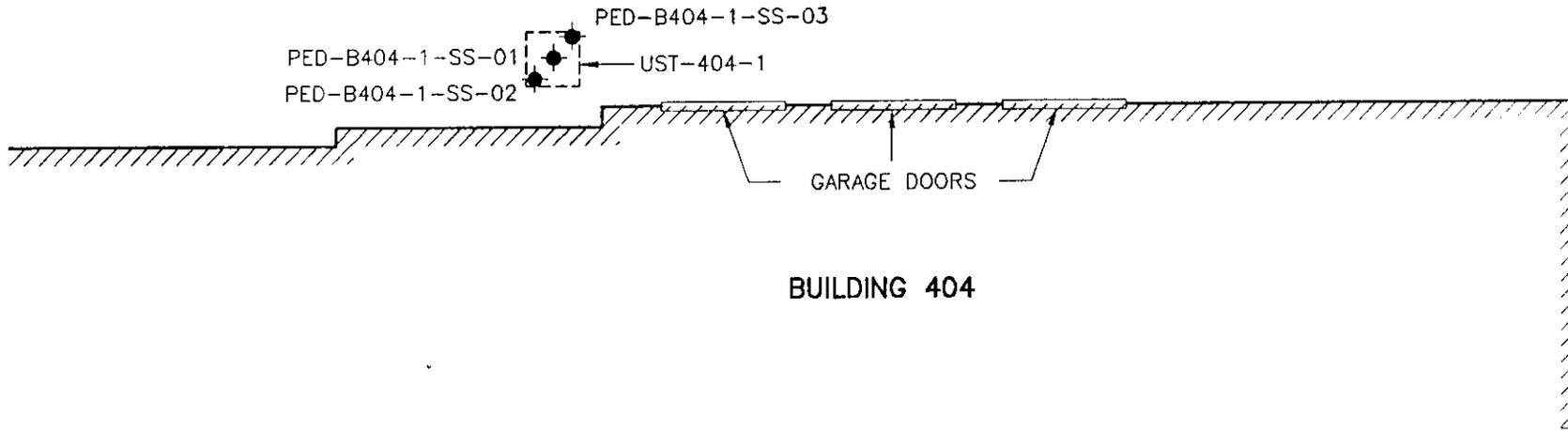
U.S.G.S. 7.5 MINUTE TOPOGRAPHIC QUADRANGLE  
 PENNS GROVE, NJ-DEL 1993  
 PHOTOREVISED 1995

CONTOUR INTERVAL = 10 FEET

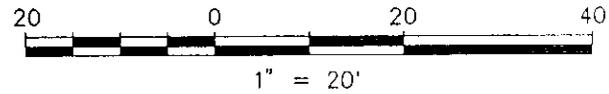
**GRAPHIC SCALE**



PROJECT: <b>SEIVERS-SANDBERG U.S. ARMY RESERVE CENTER PEDRICKTOWN, NEW JERSEY</b>		<b>EARTH TECH</b> A <i>tyco</i> INTERNATIONAL LTD. COMPANY	
PROJECT MANAGER: J.R.C.		PROJECT NO.: 21574	
DRAWN BY: B.W.D.		REVIEWER: C.S.S.	DATE: 8/18/97
		SCALE: AS SHOWN	FIGURE NO.: 1



GRAPHIC SCALE



LEGEND

PED-B404-1-SS-01  SOIL SAMPLE LOCATION AND DESIGNATION

PROJECT: BUILDING 404 SIEVERS - SANDBERG U.S. ARMY RESERVE CENTER PEDRICKTOWN, NEW JERSEY		EARTH  TECH A tyco INTERNATIONAL LTD COMPANY	
PROJECT MANAGER: J.R.C.		PROJECT NO.: 21574.01	
DRAWN BY: B.W.D.		REVIEWED BY: C.S.	
DATE: 5/20/97		SCALE: AS SHOWN	
		FIGURE NO.: 2	

**Appendix B**  
**NJDEP UST Closure Approval**

2

**UNDERGROUND STORAGE TANK SYSTEM  
CLOSURE APPROVAL**

**NEW JERSEY DEPARTMENT OF ENVIRONMENTAL PROTECTION**

**DIVISION OF RESPONSIBLE PARTY SITE REMEDIATION  
BUREAU OF FIELD OPERATIONS  
CN-028, TRENTON, NJ 08625-0028**

**TMS #**

C97-0177

**UST #**

0071994

SIEVERS-SANDBERG U.S. ARMY RESERVE CENTER  
BLDG 273, ROUTE 130  
PEDRICKTOWN

SALEM

**THE ABOVE LISTED FACILITY IS HEREBY GRANTED APPROVAL TO PERFORM  
THE FOLLOWING ACTIVITY IN ACCORDANCE WITH N.J.A.C. 7:14b-1 et. seq:**

REMOVAL OF:

PLEASE SEE ATTACHED TABLE  
-----

**SITE ASSESSMENT:** Conduct a site investigation for the UST(s) and appurtenant piping specified in this approval in accordance with the Technical Requirements for Site Remediation, N.J.A.C. 7:26E.

The management of any excavated soils must follow the requirements listed in the Attachment enclosed within.

**Note:** The UNDERGROUND STORAGE TANK SERVICES CERTIFICATION ACT, N.J.S.A. 58:10A-24, requires all services performed on an UST system for the purpose of complying with P.L.1986, c.102 to be performed by or under the immediate on-site supervision of a person certified by the Department for that service. The certified person providing that service must be employed by a business that is also certified by the Department for that service.

**CONTACT PERSON:**

JANIS CROWDER

**TELEPHONE:**

804-358-5400

**EFFECTIVE DATE:**

04/03/97

**THIS FORM MUST BE DISPLAYED AT THE SITE DURING THE APPROVED  
ACTIVITY AND MUST BE MADE AVAILABLE FOR INSPECTIONS AT ALL TIMES.**

H. R. Patel  
Joshua Gradwohl, SUPERVISOR  
BUREAU OF FIELD OPERATIONS

(for)

Table 2 Analytical Methods for Verification Samples

Tank Identification	Tank Size (gallons)	Assumed Tank Length (feet)	Contents	Excavation Sample IDs	Petroleum-Contaminated Stockpile Sample IDs	Analysis	Method	Turnaround Time
413NW	14,000	25	unleaded gasoline	PED-413NW-SS-01 through PED-413NW-SS-07	PED-413NW-SP-01	VO+10*	8260	10 days
413SW	10,000	17	diesel	PED-413SW-SS-01 through PED-413SW-SS-06	PED-413SW-SP-01	TPHC **	418.1	10 days
413W	1,000	10	waste oil	PED-413W-SS-01 through PED-413W-SS-04	PED-413W-SP-01	TPHC***	418.1	10 days
413NE	5,000	24	unleaded gasoline	PED-413NE-SS-01 through PED-413NE-SS-07	PED-413NE-SP-01	VO+10*	8260	10 days
413E	5,000	24	unleaded gasoline	PED-413E-SS-01 through PED-413E-SS-07	PED-413E-SP-01	VO+10*	8260	10 days
413SE	5,000	24	unleaded gasoline	PED-413SE-SS-01 through PED-413SE-SS-07	PED-413SE-SP-01	VO+10*	8260	10 days
404-1	550	6	unleaded gasoline	PED-404.1-SS-01 through PED-404.1-SS-03	PED-404.1-SP-01	VO+10*	8260	10 days
282-1	1,000	10	heating oil	PED-282.1-SS-01 through PED-282.1-SS-04	PED-282.1-SP-01	TPHC **	418.1	10 days
283-1	1,500	9	heating oil	PED-283.1-SS-01 through PED-283.1-SS-04	PED-283.1-SP-01	TPHC **	418.1	10 days
272-1	1,000	10	heating oil	PED-272.1-SS-01 through PED-272.1-SS-04	PED-272.1-SP-01	TPHC **	418.1	10 days
272-2	1,000	10	heating oil	PED-272.2-SS-01 through PED-272.2-SS-04	PED-272.2-SP-01	TPHC **	418.1	10 days
272-3	1,000	10	heating oil	PED-272.3-SS-01 through PED-272.3-SS-04	PED-272.3-SP-01	TPHC **	418.1	10 days
190-1	1,000	10	diesel	PED-190.1-SS-01 through PED-190.1-SS-04	PED-190.1-SP-01	TPHC **	418.1	10 days
220W	1,000	10	heating oil	PED-220W-SS-01 through PED-220W-SS-04	PED-220W-SP-01	TPHC **	418.1	10 days
220SW	1,000	10	heating oil	PED-220SW-SS-01 through PED-220SW-SS-04	PED-220SW-SP-01	TPHC **	418.1	10 days
233-1	1,000	10	diesel	PED-233.1-SS-01 through PED-233.1-SS-04	PED-233.1-SP-01	TPHC **	418.1	10 days
235-1	1,000	10	heating oil	PED-235.1-SS-01 through PED-235.1-SS-04	PED-235.1-SP-01	TPHC **	418.1	10 days
235-2	1,000	10	heating oil	PED-235.2-SS-01 through PED-235.2-SS-04	PED-235.2-SP-01	TPHC **	418.1	10 days
225-1	1,000	10	heating oil	PED-225.1-SS-01 through PED-225.1-SS-04	PED-225.1-SP-01	TPHC **	418.1	10 days
229-1	275	5	unleaded gasoline	PED-229.1-SS-01 through PED-229.1-SS-03	PED-229.1-SP-01	VO+10*	8260	10 days
270-1	275	5	heating oil	PED-270.1-SS-01 through PED-270.1-SS-03	PED-270.1-SP-01	TPHC **	418.1	10 days
426-1	1,000	10	heating oil	PED-426.1-SS-01 through PED-426.1-SS-04	PED-426.1-SP-01	TPHC **	418.1	10 days
468-1	275	5	heating oil	PED-268.1-SS-01 through PED-268.1-SS-03	PED-268.1-SP-01	TPHC **	418.1	10 days
* Analyze sample for lead if UST formerly contained leaded gasoline								
** Analyze sample for VO+10 if TPHC > 1000 ppm								
*** Analyze sample for VO+10, BNs+15, PCBs, and PP-metals if TPHC is detected in the sample.								
VO+10 - volatile organic compounds plus 10 peaks including xylenes, target compound list or priority pollutant VO with library search, EPA Method 8260								
TPHC - total petroleum hydrocarbons, EPA Method 418.1								
BNs+15 - based neutral compounds plus 15 peaks by target compound list or priority pollutant list with library search, EPA Method 8270								
PCB - polychlorinated biphenyls, EPA Method 8080								
PP-metals - priority pollutants								
For each tank, collect two soil samples from the bottom of the sidewalls of the excavation, and one soil sample every 5 feet along the center line of the excavation								
Italicized tank sizes are approximate								

**Appendix C**  
**Tank Disposal Certificate**



# Environmental Technology Incorporated Certification of Tank Disposal

(In accordance with American Petroleum Institute recommended practice)

Client **US ARMY COE** Job No. \_\_\_\_\_ Date \_\_\_\_\_

Site from which the tank was removed  
**SIEVERS - SANDBERG ARMY RESERVE**

Site to which the tank is to be transported for final disposal

### Tank Description

Size **110** Type (steel, fiberglass, etc.) **STEEL** Condition **POOR**

Prior Contents  
**GASOLINE**

Tank Markings  
**-NONE**

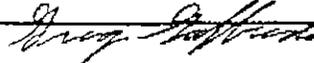
### Cleaning Certification

This is to certify that the above described tank has been cleaned in accordance with API methods and procedures and has been rendered suitable for disposal as scrap. All product residues were removed and the interior of the tank was tested and found to be free of harmful vapors.

Signed  Company **Environmental Technology Incorporated** Date \_\_\_\_\_

### Transportation

This is to certify that the above described tank has been received and will be transported to the disposal site as specified above.

Signed (Driver)  Driver or Hauler Date \_\_\_\_\_

### Received for Disposal

This is to certify that the above described tank has been received for disposal and will be disposed of in accordance with applicable regulatory requirements.

Signed  Disposal Facility **CAMDEN IRON AND METAL** Date \_\_\_\_\_

### Comments

**Fax to 804-358-6868**

**Appendix D**

**Laboratory Certificates and Chain-of-Custody**

Received: 05/13/97

05/20/97 15:56:03

REPORT EARTH TECH REMEDIATION  
TO 2229 TOMLYNN ST.  
RICHMOND, VA. 23230  
804-358-5400 FAX: 358-6868  
ATTEN JANIS CROWDER

PREPARED TOXIKON CORPORATION  
BY 15 WIGGINS AVE  
BEDFORD, MA 01730  
ATTEN PAUL LEZBERG  
PHONE (617)275-3330

*Paul Lezberg*  
CERTIFIED BY  
CONTACT CHUCKC

CLIENT EARTHTECH VA SAMPLES 18  
COMPANY EARTH TECH REMEDIATION  
FACILITY 2229 TOMLYNN ST.  
RICHMOND, VA. 23230

MA CERT # M-MA064: TRACE METALS, SULFATE, CYANIDE, RES. FREE  
CHLORINE, Ca, TOTAL ALK., TDS, pH, THMs, VOC, PEST., NUTRIENTS.  
DEMAND, O&G, PHENOLICS, PCBs . CT DHS #PH-0563, NY #10778  
FL HRS E87143, NJ DEP 59538, NC DNR286, SC 88002, NH 204091-C.

WORK ID PEDRICKTOWN, NJ  
TAKEN 5/12/97  
TRANS  
TYPE SOIL  
P.O. # 21574  
INVOICE under separate cover

VERIFIED BY: *Douglas Shady*  
CERT # M-MA064

SAMPLE IDENTIFICATION

TEST CODES and NAMES used on this workorder

- 01 PED-B229-SS-01
- 02 PED-B229-SS-02
- 03 PED-B229-SS-03
- 04 PED-B413NW-SS-01
- 05 PED-B413NW-SS-02
- 06 PWD-B413NW-SS-03
- 07 PED-B413NW-SS-04
- 08 PED-B413NW-SS-05
- 09 PED-B413NW-SS-06
- 10 PED-B413NW-SS-07
- 11 PED-B413NW-SS-08
- 12 PED-B413NW-0-07
- 13 PED-B404-1-SS-01
- 14 PED-B404-1-SS-02
- 15 PED-B404-1-SS-03
- 16 PED-B413NW-SS-09
- 17 PED-B413NW-SS-10
- 18 TRIP BLANK

- 8260 PURGEABLE ORGANICS VOA
- MEX TS METALS, TOTAL EXT., SOIL
- PB LEAD
- TICV T.I.C. Volatiles

Received: 05/13/97

Results by Sample

SAMPLE ID TRIP BLANK FRACTION 18A TEST CODE 8260 NAME PURGEABLE ORGANICS VOA  
 Date & Time Collected not specified Category WATER

### EPA 8260 PURGEABLE ORGANICS

	RESULT	LIMIT		RESULT	LIMIT
Chloromethane	ND	10	o-Xylene	ND	5.0
Bromomethane	ND	5.0	m-Xylene	ND	5.0
Vinyl Chloride	ND	2.0	p-Xylene	ND	5.0
Chloroethane	ND	10	1,2-Dichlorobenzene	ND	5.0
Methylene Chloride	ND	10	1,3-Dichlorobenzene	ND	5.0
1,1-Dichloroethene	ND	5.0	1,4-Dichlorobenzene	ND	5.0
Trichlorofluoromethane	ND	10	Naphthalene	ND	10
1,1-Dichloroethane	ND	5.0	n-Propylbenzene	ND	10
Trans-1,2-Dichloroethene	ND	5.0	Bromobenzene	ND	5.0
Chloroform	ND	5.0	Bromochloromethane	ND	5.0
1,2-Dichloroethane	ND	5.0	n-Butylbenzene	ND	10
1,1,1-Trichloroethane	ND	5.0	sec-Butylbenzene	ND	10
Carbon Tetrachloride	ND	5.0	tert-Butylbenzene	ND	10
Bromodichloromethane	ND	5.0	2-Chlorotoluene	ND	5.0
1,2-Dichloropropane	ND	5.0	4-Chlorotoluene	ND	5.0
Trichloroethene	ND	5.0	1,2-Dibromo-3-chloropropane	ND	5.0
Dibromochloromethane	ND	5.0	1,2-Dibromomethane	ND	5.0
1,1,2-Trichloroethane	ND	5.0	Dibromomethane	ND	5.0
Benzene	ND	5.0	Dichlorodifluoromethane	ND	10
1,1-Dichloropropene	ND	5.0	cis-1,2-Dichloroethene	ND	5.0
2,2-Dichloropropane	ND	5.0	1,3-Dichloropropane	ND	5.0
Bromoform	ND	5.0	1,1,1,2-Tetrachloroethane	ND	5.0
Hexachlorobutadiene	ND	10	1,2,3-Trichlorobenzene	ND	5.0
Isopropylbenzene	ND	10	1,1,2,2-Tetrachloroethane	ND	5.0
Tetrachloroethene	ND	5.0	1,2,4-Trichlorobenzene	ND	5.0
Methyl tertiary butyl ether	ND	5.0	1,2,3-Trichloropropane	ND	5.0
Toluene	ND	5.0	1,2,4-Trimethylbenzene	ND	10
Chlorobenzene	ND	5.0	1,3,5-Trimethylbenzene	ND	10
Ethyl Benzene	ND	5.0	cis-1,3-Dichloropropene	ND	5.0
p-Isopropyltoluene	ND	10	trans-1,3-Dichloropropene	ND	5.0
			Styrene	ND	5.0

Notes and definitions for this report:

DATE RUN 05/16/97

ANALYST CMD

INSTRUMENT \_\_\_\_\_ 8

DIL. FACTOR 1

UNITS ug/L

COMMENTS \_\_\_\_\_

ND = Not detected at detection limit



Received: 05/13/97

Test Methodology

TEST CODE 8260 NAME PURGEABLE ORGANICS VOA

EPA METHOD: 8260: Gas Chromatography/Mass Spectrometry for Volatile Organics.

Reference: Test Methods for Evaluating Solid Wastes: Physical/Chemical Methods.  
EPA SW-846 (Third Edition) 1986. Office of Solid Waste, USEPA.

RESULTS ARE REPORTED ON A DRY WEIGHT BASIS.

TEST CODE HEX TS NAME METALS, TOTAL EXT., SOIL

REFERENCE:

EPA METHOD 3050: Acid Digestion of Sediments, Sludges and Soils. Test  
Methods for Evaluating Solid Waste Physical/Chemical Methods. SW 846,  
3rd Edition.

Analytical Method for ICP:6010A

TEST CODE TICV NAME T.I.C. Volatiles

EPA METHOD: 624

Reference: Methods for Organic Chemical Analysis of Municipal and  
Industrial Wastewater. Appendix A. 40CFR Part 136.  
Federal Register Vol. 49, No. 209, 1984.



Received: 05/13/97

Results by Sample

SAMPLE ID <u>PED-B404-1-SS-01</u>	SAMPLE # <u>13</u>	FRACTIONS: <u>A</u>
Date & Time Collected <u>05/12/97 18:00:00</u>		Category <u>SOIL</u>
<u>PB</u>	<u>17.6</u>	
mg/Kg DL=2.69		

Received: 05/13/97

Results by Sample

SAMPLE ID PEB-8404-1-SS-01 FRACTION 13A TEST CODE 8260 NAME PURGEABLE ORGANICS VOA  
 Date & Time Collected 05/12/97 18:00:00 Category SOIL

**EPA 8260 PURGEABLE ORGANICS**

	RESULT	LIMIT		RESULT	LIMIT
Chloromethane	ND	25000	o-Xylene	ND	13000
Bromomethane	ND	13000	m-Xylene	ND	13000
Vinyl Chloride	ND	5000	p-Xylene	ND	13000
Chloroethane	ND	25000	1,2-Dichlorobenzene	ND	13000
Methylene Chloride	ND	25000	1,3-Dichlorobenzene	ND	13000
1,1-Dichloroethene	ND	13000	1,4-Dichlorobenzene	ND	13000
Trichlorofluoromethane	ND	25000	Naphthalene	308000	25000
1,1-Dichloroethane	ND	13000	n-Propylbenzene	ND	25000
Trans-1,2-Dichloroethene	ND	13000	Bromobenzene	ND	13000
Chloroform	ND	13000	Bromochloromethane	ND	13000
1,2-Dichloroethane	ND	13000	n-Butylbenzene	ND	25000
1,1,1-Trichloroethane	ND	13000	sec-Butylbenzene	ND	25000
Carbon Tetrachloride	ND	13000	tert-Butylbenzene	ND	25000
Bromodichloromethane	ND	13000	2-Chlorotoluene	ND	13000
1,2-Dichloropropane	ND	13000	4-Chlorotoluene	ND	13000
Trichloroethene	ND	13000	1,2-Dibromo-3-chloropropane	ND	13000
Dibromochloromethane	ND	13000	1,2-Dibromomethane	ND	13000
1,1,2-Trichloroethane	ND	13000	Dibromomethane	ND	13000
Benzene	ND	13000	Dichlorodifluoromethane	ND	25000
1,1-Dichloropropane	ND	13000	cis-1,2-Dichloroethene	ND	13000
2,2-Dichloropropane	ND	13000	1,3-Dichloropropane	ND	13000
Bromoform	ND	13000	1,1,1,2-Tetrachloroethane	ND	13000
Hexachlorobutadiene	ND	25000	1,2,3-Trichlorobenzene	ND	13000
Isopropylbenzene	ND	25000	1,1,2,2-Tetrachloroethane	ND	13000
Tetrachloroethene	ND	13000	1,2,4-Trichlorobenzene	ND	13000
Methyl tertiary butyl ether	ND	13000	1,2,3-Trichloropropane	ND	13000
Toluene	ND	13000	1,2,4-Trimethylbenzene	288000	25000
Chlorobenzene	ND	13000	1,3,5-Trimethylbenzene	62200	25000
Ethyl Benzene	ND	13000	cis-1,3-Dichloropropene	ND	13000
p-Isopropyltoluene	ND	25000	trans-1,3-Dichloropropene	ND	13000
			Styrene	ND	13000

## Notes and definitions for this report:

DATE RUN 05/19/97  
 ANALYST CMD  
 INSTRUMENT \_\_\_\_\_ G  
 DIL. FACTOR 2500  
 UNITS ug/Kg  
 COMMENTS \_\_\_\_\_

ND = Not detected at detection limit

Received: 05/13/97

Results by Sample

SAMPLE ID PED-8404-1-SS-01FRACTION 13ATEST CODE TICVNAME T.I.C. VolatilesDate & Time Collected 05/12/97 18:00:00Category SOIL

SUMMARY OF NBS (38,700+ analyte version, April '82)  
 LIBRARY SEARCH RESULTS OF NONTARGETED PEAKS WITH ESTIMATED  
 CONCENTRATION OF TENTATIVELY IDENTIFIED COMPOUNDS  
 VOLATILE ORGANICS

SCAN NUM.	NAME OF COMPOUND	MF PUR	ASSESSMENT			EST. CONC.	CAS #	RT (3)
			RS	ISO	UK			
1616	Ethylmethylbenzene Isomer	94	X			108000	**	16.12
1788	Trimethylbenzene Isomer	97	X			138000	**	17.67
1836	Methylpropylbenzene Isomer	91	X			255000	**	18.10
1851	Ethylmethylbenzene Isomer	94	X			379000	**	18.24
1884	Methylpropylbenzene Isomer	87	X			110000	**	18.54
1904	Ethylmethylbenzene Isomer	96	X			129000	**	18.72
1909	Ethylmethylbenzene Isomer	91	X			130000	**	18.76
1924	Ethylmethylbenzene Isomer	94	X			252000	**	18.90
1953	UNKNOWN	43		X		86700	*	19.16
2003	Tetramethylbenzene Isomer	95	X			123000	**	19.61
2014	Tetramethylbenzene Isomer	94	X			183000	**	19.71
2067	UNKNOWN	46		X		137000	*	20.19
2095	(1-methyl-1-propenyl)benzene(Z)	84				178000	00767997	20.44
2104	UNKNOWN	38		X		114000	*	20.52
2122	(1,1-dimethylpropyl)benzene	78				86900	02049958	20.68

## Notes and Definitions for this Report:

UNITS..... ug/Kg

DATE..... 05/19/97

SPECTROSCOPIST... CMD

## Comments:

\* UNKNOWNNS

\*\* ISOMERS

(1) RS - Reasonable Identification \*

ISO- Isomer or similar compound

UK - Unknown, not in NBS Library

(2) Calculated vs nearest eluting internal standard  
as a simple ratio / proportion.

(3) RT vs 1,4-dichlorobutane for volatiles.

\* This shall mean the assessment of the library search  
by an experienced mass spec. interpretation specialist  
which would by his/her concurrence be a good identification  
using W85-J664, J680, Task V on page A-3 & Task III pg 2-3

Received: 05/13/97

Results by Sample

SAMPLE ID <u>PED-8404-1-SS-02</u>	SAMPLE # <u>14</u> FRACTIONS: <u>A</u>
	Date & Time Collected <u>05/12/97 18:00:00</u> Category <u>SOIL</u>
PB <u>3.07</u>	
mg/Kg DL=2.69	

Received: 05/13/97

Results by Sample

SAMPLE ID PED-8404-1-SS-02 FRACTION 14A TEST CODE 8260 NAME PURGEABLE ORGANICS VOA  
 Date & Time Collected 05/12/97 18:00:00 Category SOIL

**EPA 8260 PURGEABLE ORGANICS**

	RESULT	LIMIT		RESULT	LIMIT
Chloromethane	ND	10	o-Xylene	ND	5.0
Bromomethane	ND	5.0	m-Xylene	ND	5.0
Vinyl Chloride	ND	2.0	p-Xylene	ND	5.0
Chloroethane	ND	10	1,2-Dichlorobenzene	ND	5.0
Methylene Chloride	ND	10	1,3-Dichlorobenzene	ND	5.0
1,1-Dichloroethene	ND	5.0	1,4-Dichlorobenzene	ND	5.0
Trichlorofluoromethane	ND	10	Naphthalene	ND	10
1,1-Dichloroethane	ND	5.0	n-Propylbenzene	ND	10
Trans-1,2-Dichloroethene	ND	5.0	Bromobenzene	ND	5.0
Chloroform	ND	5.0	Bromchloromethane	ND	5.0
1,2-Dichloroethane	ND	5.0	n-Butylbenzene	ND	10
1,1,1-Trichloroethane	ND	5.0	sec-Butylbenzene	ND	10
Carbon Tetrachloride	ND	5.0	tert-Butylbenzene	ND	10
Bromodichloromethane	ND	5.0	2-Chlorotoluene	ND	5.0
1,2-Dichloropropane	ND	5.0	4-Chlorotoluene	ND	5.0
Trichloroethene	ND	5.0	1,2-Dibromo-3-chloropropane	ND	5.0
Dibromochloromethane	ND	5.0	1,2-Dibromomethane	ND	5.0
1,1,2-Trichloroethane	ND	5.0	Dibromomethane	ND	5.0
Benzene	ND	5.0	Dichlorodifluoromethane	ND	10
1,1-Dichloropropene	ND	5.0	cis-1,2-Dichloroethene	ND	5.0
2-2-Dichloropropane	ND	5.0	1,3-Dichloropropane	ND	5.0
Bromoform	ND	5.0	1,1,1,2-Tetrachloroethane	ND	5.0
Hexachlorobutadiene	ND	10	1,2,3-Trichlorobenzene	ND	5.0
Isopropylbenzene	ND	10	1,1,2,2-Tetrachloroethane	ND	5.0
Tetrachloroethene	ND	5.0	1,2,4-Trichlorobenzene	ND	5.0
Methyl tertiary butyl ether	ND	5.0	1,2,3-Trichloropropane	ND	5.0
Toluene	ND	5.0	1,2,4-Trimethylbenzene	ND	10
Chlorobenzene	ND	5.0	1,3,5-Trimethylbenzene	ND	10
Ethyl Benzene	ND	5.0	cis-1,3-Dichloropropene	ND	5.0
p-Isopropyltoluene	ND	10	trans-1,3-Dichloropropene	ND	5.0
			Styrene	ND	5.0

## Notes and definitions for this report:

DATE RUN 05/15/97

ANALYST CHD

INSTRUMENT \_\_\_\_\_ G

DIL. FACTOR 1

UNITS ug/Kg

COMMENTS \_\_\_\_\_

ND = Not detected at detection limit



Received: 05/13/97

Results by Sample

SAMPLE ID	<u>PED-B404-1-SS-03</u>	SAMPLE #	<u>15</u>	FRACTIONS:	<u>A</u>
		Date & Time Collected	<u>05/12/97 18:00:00</u>	Category	<u>SOIL</u>
PB	<u>3.22</u>				
	mg/Kg DL=2.69				

Received: 05/13/97

Results by Sample

SAMPLE ID PED-B404-1-SS-03 FRACTION 15A TEST CODE 8260 NAME PURGEABLE ORGANICS VOADate & Time Collected 05/12/97 18:00:00 Category SOIL**EPA 8260 PURGEABLE ORGANICS**

	RESULT	LIMIT		RESULT	LIMIT
Chloromethane	ND	10	o-Xylene	ND	5.0
Bromomethane	ND	5.0	m-Xylene	ND	5.0
Vinyl Chloride	ND	2.0	p-Xylene	ND	5.0
Chloroethane	ND	10	1,2-Dichlorobenzene	ND	5.0
Methylene Chloride	ND	10	1,3-Dichlorobenzene	ND	5.0
1,1-Dichloroethane	ND	5.0	1,4-Dichlorobenzene	ND	5.0
Trichlorofluoromethane	ND	10	Naphthalene	ND	10
1,1-Dichloroethane	ND	5.0	n-Propylbenzene	ND	10
Trans-1,2-Dichloroethene	ND	5.0	Bromobenzene	ND	5.0
Chloroform	ND	5.0	Bromochloromethane	ND	5.0
1,2-Dichloroethane	ND	5.0	n-Butylbenzene	ND	10
1,1,1-Trichloroethane	ND	5.0	sec-Butylbenzene	ND	10
Carbon Tetrachloride	ND	5.0	tert-Butylbenzene	ND	10
Bromodichloromethane	ND	5.0	2-Chlorotoluene	ND	5.0
1,2-Dichloropropane	ND	5.0	4-Chlorotoluene	ND	5.0
Trichloroethene	ND	5.0	1,2-Dibromo-3-chloropropane	ND	5.0
Dibromochloromethane	ND	5.0	1,2-Dibromomethane	ND	5.0
1,1,2-Trichloroethane	ND	5.0	Dibromomethane	ND	5.0
Benzene	ND	5.0	Dichlorodifluoromethane	ND	10
1,1-Dichloropropene	ND	5.0	cis-1,2-Dichloroethene	ND	5.0
2,2-Dichloropropane	ND	5.0	1,3-Dichloropropane	ND	5.0
Bromoform	ND	5.0	1,1,1,2-Tetrachloroethane	ND	5.0
Hexachlorobutadiene	ND	10	1,2,3-Trichlorobenzene	ND	5.0
Isopropylbenzene	ND	10	1,1,2,2-Tetrachloroethane	ND	5.0
Tetrachloroethene	ND	5.0	1,2,4-Trichlorobenzene	ND	5.0
Methyl tertiary butyl ether	ND	5.0	1,2,3-Trichloropropane	ND	5.0
Toluene	ND	5.0	1,2,4-Trimethylbenzene	ND	10
Chlorobenzene	ND	5.0	1,3,5-Trimethylbenzene	ND	10
Ethyl Benzene	ND	5.0	cis-1,3-Dichloropropene	ND	5.0
p-Isopropyltoluene	ND	10	trans-1,3-Dichloropropene	ND	5.0
			Styrene	ND	5.0

## Notes and definitions for this report:

DATE RUN 05/19/97

ANALYST CMD

INSTRUMENT \_\_\_\_\_ G

DIL. FACTOR 1UNITS ug/Kg

COMMENTS \_\_\_\_\_

ND = Not detected at detection limit



LABORATORY CHRONICLE

All samples were chilled to 4°C at the time of receipt at Toxikon.

**Toxikon Work Order #:** 9705197

**Date of Sample Collection:** 05/12/97

**Sample ID:** As per Chain of Custody

ANALYSIS:

Purgeable Organics VOA (8260) 05/15/97, 05/16/97, 05/19/97

Metals (Pb)

Extraction 05/16/97

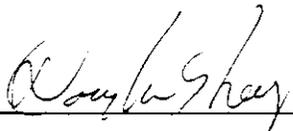
Analysis 05/19/97

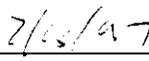
Holding times were met for all sample analyses.

CONFORMANCE/NON-CONFORMANCE SUMMARY

Work Order #: 9705197

I certify that the reported laboratory results were prepared under my direction or supervision in accordance with a system designed to assure qualified personnel evaluate the information submitted. I certify that the information submitted is true, accurate, and complete to the best of my knowledge and belief. The analyses were conducted without deviation from accepted practices, and were reviewed by the Quality Assurance Department.

  
\_\_\_\_\_  
Douglas V. Sheeley  
Laboratory Manager

  
\_\_\_\_\_  
Date

## CASE NARRATIVE

Work Order: 9705197

All samples were analyzed within the method holding times.

No target compounds were detected in the method blanks.

# TOXIKON

## GC/MS VOLATILE SURROGATE % RECOVERY (METHOD 8260)

PROJECT #: 9705197

MATRIX: SOIL

SAMPLE NUMBER	S1 (DBF) #	S2 (TOL) #	S3 (BFB) #
METHOD BLANK 5/15	98	96	95
9705197.1	95	94	91
9705197.2	94	93	91
9705197.3	97	93	92
9705197.5	99	94	93
9705197.7	98	96	94
9705197.9	98	98	93
9705197.10	103	95	93
9705197.11	100	94	93
9705197.12	102	98	94
9705197.14	102	98	94
9705197.17	102	96	92
METHOD BLANK 5/16	102	97	96
MS9705197.1	96	94	90
MSD9705197.1	95	93	87
9705197.6	99	82	112
9705197.8	101	91	94
9705197.16	104	87	88
9705197.18	87	107	99
METHOD BLANK 5/19	98	96	95
9705197.4	98	96	95
9705197.13	97	95	94
9705197.15	92	93	89

### QC LIMITS

	SOIL	WATER
S1 (DBF) = Dibromofluoromethane	(80 - 120)	(86 - 118)
S2 (TOL) = Toluene-d8	(81 - 117)	(88 - 110)
S3 (BFB) = 4-Bromofluorobenzene	(74 - 121)	(86 - 115)

TOXIKON CORP

VOLATILE MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY

DATE RUN: May 16,1997

METHOD: 8260

WORK ORDER#: 9705197

MATRIX: SOIL

SAMPLE #: 9705197.01

UNITS: ug/Kg

DATA FILES: >G2566  
>G2567

TOXIKON PROJECT#: 9705197

COMPOUND	CONC. SPIKE ADDED (ug)	SAMPLE RESULT	CONC. MS	CONC. MSD	%REC		RPD		QC LIMITS *			
					MS	MSD	MS	MSD	RPD	RECOVERY		
1,1-Dichloroethene	50	0.00	48.96	48.95	98	OK	98	OK	0	OK	22	59 - 172
Benzene	50	0.00	42.26	42.78	85	OK	86	OK	1	OK	21	66 - 142
Trichloroethene	50	0.00	40.66	40.59	81	OK	81	OK	0	OK	24	62 - 137
Toluene	50	0.00	39.50	39.53	79	OK	79	OK	0	OK	21	59 - 139
Chlorobenzene	50	0.00	40.86	41.87	82	OK	84	OK	2	OK	21	60 - 133

RPD: 0 out of 5 outside limits  
Spike Recovery: 0 out of 10 outside limits

\* = Values outside of QC limits

TOXIKON

QC SUMMARY - METALS

PROJECT : 9705197  
MATRIX : SOIL

SPIKE SAMPLE: 9705197.1  
HG SPIKE SAMPLE: NA

ANALYTE	METHOD BLANK	MS (% REC)	LCS (% REC)	DUPLICATE (% RPD)
Pb	ND	64	100	8.2

ACCEPTANCE CRITERIA

ANALYTE	METHOD BLANK	MS (% REC)	LCS (% REC)	DUPLICATE (% RPD)
Ag	BDL	65 - 125	80 - 120	<25
Hg	BDL	75 - 125	80 - 120	<25
All Others	BDL	80 - 120	80 - 120	<25



**Appendix E**

**NJDEP Tank Facility Questionnaire and Site Investigation Report Checklist**

NEW JERSEY DEPARTMENT OF ENVIRONMENTAL PROTECTION  
 DIVISION OF RESPONSIBLE PARTY SITE REMEDIATION  
 BUREAU OF STATE CASE MANAGEMENT  
 Registration and Billing Unit  
 CN 028, Trenton, N.J. 08625-0028  
 1-609-633-0719

**UNDERGROUND STORAGE TANK  
 FACILITY QUESTIONNAIRE**

**FOR STATE USE ONLY**

Check in  Yes  No

STATUS  Active  Inactive COMCODE

FACILITY UST # 0071994

Completion of this Registration Questionnaire will satisfy the registration requirements of the Underground Storage of Hazardous Substances Act, N.J.S.A. 58:10A-21, and the Registration and Billing Regulations N.J.A.C. 7:14B-2.

[Check appropriate box(es)]

- A.  Is this a registration of a proposed or newly installed underground storage tank? (This form must be filed at least 30 days prior to operation)
- B.  Is this a registration of an existing underground storage tank not presently registered?
- C.  Is this a correction or amendment to an existing facility registration? UST # 0071994
- D.  There have been no changes to the facility registration since last submittal. UST # \_\_\_\_\_ (Go to certification page for signatures)

If "C" is checked above, please check the appropriate type of change(s) below

- |  |  |  |
|--|--|--|
| <input type="checkbox"/> Facility Name and/or Address Change     | <input type="checkbox"/> Type of Product(s) Stored       | <input type="checkbox"/> Financial Responsibility Change   |
| <input type="checkbox"/> Owner Name and/or Address Change        | <input type="checkbox"/> Spills, Leaks, Releases         | <input type="checkbox"/> Substantial Modification(s)   |
| <input type="checkbox"/> Facility Operator and/or Address Change | <input type="checkbox"/> Tank(s) and/or Piping Changes   | <input type="checkbox"/> Sale or Transfer (Complete Questions 4,5,6 & 13D)                       |
| <input type="checkbox"/> Owner Contact Person Change             | <input type="checkbox"/> Closure (Complete Question #13) | <input checked="" type="checkbox"/> Other (please specify)<br><u>register unregistered tanks</u> |

**SECTION A - GENERAL FACILITY INFORMATION**

1. Facility Name Pleasantville Township Supportive Facilities

2. Facility Location Rt 101  
NUMBER AND STREET

Pleasantville  
CITY OR MUNICIPALITY

State NJ 08106  
COUNTY STATE ZIP CODE

3. Facility Operator Mrs. Hutchins Contact Tele. No. 7183526053  
PERSON OR TITLE (Area Code) (Extension)

Operator Address (if different than #2) HQ 177th USARJ Regional Supportive Command  
NUMBER AND STREET

AJFC - EN (Building 1200)  
CITY OR MUNICIPALITY

NY 11359  
STATE ZIP CODE

4. Tank Owner US Army Training Center, Fort Dix

5. Tank Owner Address Fort Dix  
NUMBER AND STREET

Burlington  
CITY OR MUNICIPALITY

NJ 08164  
STATE ZIP CODE

6. Contact Person (Tank Owner) Mrs. L. H. ... Contact Tele. No. \_\_\_\_\_  
(Area Code) (Extension)

7. EPA ID # NJ621009068

8. Total number of regulated underground storage tanks at facility unk (Complete Section B for each tank)

9. Total regulated underground storage tank capacity at facility (gallons) UNKNOWN

10. Facility Type: A  State C  County/Municipal E  Charitable / Public School G  Other  
 B  Commercial/Industrial D  Federal F  Residence H  Farm (as defined in N.J.S.A. 54:4-23.1 et seq.)

11. Is a copy of the facility site plan submitted with this registration pursuant to N.J.A.C. 7:14B-2?  YES  NO

**SECTION B - SPECIFIC TANK INFORMATION**

ALL underground tanks, including those taken out of operation (UNLESS THE TANK WAS REMOVED FROM THE GROUND PRIOR TO 9/3/86) must be registered. Report all tank/piping status changes unless previously submitted.

	TANK NO.			TANK NO.			TANK NO.			TANK NO.			TANK NO.		
1. Tank Identification Number	A 1 6														
2. CAS Number (hazardous substances only)															
3. Date Tank Installed (Month/Day/Year)	Mo.	Day	Year	Mo.	Day	Year	Mo.	Day	Year	Mo.	Day	Year	Mo.	Day	Year
	UNKNOWN														
4. Tank Size (gallons)	1 1 0														
5. Tank Contents (Mark one "X" for each tank)															
A. Leaded gasoline	<input type="checkbox"/>			<input type="checkbox"/>			<input type="checkbox"/>			<input type="checkbox"/>			<input type="checkbox"/>		
B. Unleaded gasoline	<input checked="" type="checkbox"/>			<input type="checkbox"/>			<input type="checkbox"/>			<input type="checkbox"/>			<input type="checkbox"/>		
C. Alcohol enriched gasoline	<input type="checkbox"/>			<input type="checkbox"/>			<input type="checkbox"/>			<input type="checkbox"/>			<input type="checkbox"/>		
D. Light diesel fuel (No. 1-D)	<input type="checkbox"/>			<input type="checkbox"/>			<input type="checkbox"/>			<input type="checkbox"/>			<input type="checkbox"/>		
E. Medium diesel fuel (No. 2-D)	<input type="checkbox"/>			<input type="checkbox"/>			<input type="checkbox"/>			<input type="checkbox"/>			<input type="checkbox"/>		
F. Waste Oil	<input type="checkbox"/>			<input type="checkbox"/>			<input type="checkbox"/>			<input type="checkbox"/>			<input type="checkbox"/>		
G. Kerosene (No. 1)	<input type="checkbox"/>			<input type="checkbox"/>			<input type="checkbox"/>			<input type="checkbox"/>			<input type="checkbox"/>		
H. Home heating oil (No. 2)	<input type="checkbox"/>			<input type="checkbox"/>			<input type="checkbox"/>			<input type="checkbox"/>			<input type="checkbox"/>		
J. Heating oil (No. 4)	<input type="checkbox"/>			<input type="checkbox"/>			<input type="checkbox"/>			<input type="checkbox"/>			<input type="checkbox"/>		
K. Heavy heating oil (No. 6)	<input type="checkbox"/>			<input type="checkbox"/>			<input type="checkbox"/>			<input type="checkbox"/>			<input type="checkbox"/>		
L. Aviation fuel	<input type="checkbox"/>			<input type="checkbox"/>			<input type="checkbox"/>			<input type="checkbox"/>			<input type="checkbox"/>		
M. Motor oil	<input type="checkbox"/>			<input type="checkbox"/>			<input type="checkbox"/>			<input type="checkbox"/>			<input type="checkbox"/>		
N. Lubricating oil	<input type="checkbox"/>			<input type="checkbox"/>			<input type="checkbox"/>			<input type="checkbox"/>			<input type="checkbox"/>		
P. Sewage	<input type="checkbox"/>			<input type="checkbox"/>			<input type="checkbox"/>			<input type="checkbox"/>			<input type="checkbox"/>		
Q. Sewage sludge	<input type="checkbox"/>			<input type="checkbox"/>			<input type="checkbox"/>			<input type="checkbox"/>			<input type="checkbox"/>		
R. Other hazardous substances (specify)															
S. Hazardous waste (specify ID number)															
T. Mixtures (please specify)															
U. Emergency spill tank (specify substance)															
V. Other petroleum products (please specify)															
W. Other (please specify)															
6. Tank & Piping Construction (Mark one each for both tank & piping)	Tank	Piping		Tank	Piping		Tank	Piping		Tank	Piping		Tank	Piping	
A. Bare Steel	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>										
B. Cathodically protected steel	<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>	
C. Fiberglass-coated steel	<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>	
D. Fiberglass-reinforced plastic	<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>	
E. Internally lined	<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>	
F. Other (please specify)	<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>	
7. Tank & Piping Structure (Mark one each for both tank & piping)	Tank	Piping		Tank	Piping		Tank	Piping		Tank	Piping		Tank	Piping	
A. Single wall	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>										
B. Double wall	<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>	
C. Other (please specify)	<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>	
8. Type of Monitoring/Detection System (Mark all that apply for both tank & piping)	Tank	Piping		Tank	Piping		Tank	Piping		Tank	Piping		Tank	Piping	
A. Statistical Inventory Reconciliation	<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>	
B. Manual Tank Gauging	<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>	
C. Inventory Control	<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>	
D. Interstitial	<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>	
E. Precision Test	<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>	
F. Ground water observation wells	<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>	
G. Vapor observation wells	<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>	
H. In-tank (automatic) monitoring gauge	<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>	
J. Periodic Tank Test	<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>	

Tank Identification Number	TANK NO.				
	A 1 6				
8. Type of Monitoring/Detection System	Tank Piping				
K. None	X X				
L. Other (please specify)					
Overfill Protection (tank only) (Mark one X for each tank)					
A. Yes					
B. No	X				
10. Spill Containment Around Fill Pipe (Mark one X for each tank)					
A. Yes					
B. No	X				
11. Tank Status (Mark one X for each tank)	Tank Piping				
A. In-use					
B. Empty less than 12 months					
C. Empty 12 months or more					
D. Emergency spill tank (sump)					
E. Emergency backup generator tank					
F. Abandoned in Place					
G. Removed	X X				
H. Other (please specify)					
12. If box 11B, C, or D above has been marked, indicate the estimated date last used (month/day/year)	Mo. Day Year				
13. Closure Information - Tank ID No.	TANK NO.	TANK NO.	TANK NO.	TANK NO.	TANK NO.
	A 1 6				
	Mo. Day Year				
A. Date abandoned in place					
B. Date taken temporarily out of service					
C. Date removed	05 12 1997				
D. Date of Sale or Transfer					
E. TMS # (if applicable)					
F. ISRA # (if applicable)					

### SECTION C - FINANCIAL RESPONSIBILITY

Does this facility have a Financial Responsibility Assurance Mechanism as required in 40 CFR 280?  YES  NO  
Please list the appropriate financial information below:

_____ / _____ / _____	_____ / _____ / _____	_____	\$ _____
Effective Date	Expiration Date	Policy Number	Amount

### SECTION D - MONITORING SYSTEMS

Does this facility have a release detection monitoring system which is in compliance with N.J.A.C. 7:14B-6?  YES  NO  
If "No", please be aware that the facility must meet the appropriate deadline. (See "Dates to Know" on Page 4)

### SECTION E - RECORDKEEPING/COMPLIANCE

Please answer all the questions in this section on a facility basis. Any one tank not in compliance requires a "NO" answer for the entire facility.

- Does this facility have cathodic protection systems for all steel tanks and piping?  
If "Yes", are the systems properly operated and maintained pursuant to N.J.A.C. 7:14B-5?  YES  NO
- Are the performance claims and documentation of monitoring systems maintained by the owner or operator pursuant to N.J.A.C. 7:14B-5?  YES  NO
- Are the proper monitoring, testing, sampling, repair and inventory records kept on-site pursuant to N.J.A.C. 7:14B-5 and 6?  YES  NO
- Is the proper Release Response Plan kept on-site pursuant to N.J.A.C. 7:14B-5?  YES  NO
- Does the facility have spill and over fill protection systems pursuant to N.J.A.C. 7:14B-4?  YES  NO
- Have all Fill Ports been permanently marked as per API #1637 pursuant to N.J.A.C. 7:14B-5?  YES  NO

IMPORTANT INFORMATION

- FEE: Please make checks payable to: "Treasurer, State of New Jersey". Use of the enclosed return envelope will expedite processing. Registration and Billing Schedule can be found in N.J.A.C. 7:14B. All Initial Registration fees are \$100 per facility.
PENALTY: Failure by owner or operator of a regulated underground storage tank to comply with any requirement of the State UST Act or regulations may result in the penalties set forth in N.J.S.A. 58:10A-10.
EMERGENCY: If a discharge or spill occurs, the NJDEP Hotline at (609) 292-7172 must be called IMMEDIATELY - 24 hours a day.
UPGRADE EXEMPTION: Residential heating oil underground storage tanks are exempt from all upgrade requirements.

DATES TO KNOW (critical deadlines)

- December 22, 1988 - All new federally regulated tank systems must have cathodic protection and spill/overfill protection.
September 4, 1990 - All new State-only regulated tank systems must have cathodic protection and spill/overfill protection.
December 22, 1990 - All federally regulated piping must have begun leak detection.
February 19, 1993 - All federally regulated tank systems must maintain financial responsibility assurance.
December 22, 1993 - All federally regulated tank systems must have begun leak detection.
December 22, 1998 - All regulated tanks shall install cathodic protection and spill/overfill protection.

CERTIFICATIONS

NOTE: IF THE PERSON SIGNING CERTIFICATION NO. 2 IS THE SAME AS THE PERSON SIGNING CERTIFICATION NO. 1, THEN CERTIFICATION NO. 2 NEED NOT BE SIGNED. (If different persons are required to sign No. 1 and No. 2, then they must do so.)

CERTIFICATION NO. 1:

Must be signed by the highest ranking individual at the facility with overall responsibility

"I certify under penalty of law that the information provided in this document is true, accurate and complete to the best of my knowledge, information and belief. I am aware that there are significant civil and criminal penalties for knowingly submitting false, inaccurate or incomplete information and that I am committing a crime of the fourth degree if I make a written false statement which I do not believe to be true. I am also aware that if I knowingly direct or authorize the violation of any statute, I am personally liable for the penalties."

Form with fields for (Typed / Printed Name), (Signature), (Title), and (Date)

CERTIFICATION NO. 2:

Must be signed as follows:

- For a corporation, by a principal executive officer of at least the level of vice president
For a partnership or sole proprietorship, by a general partner or the proprietor, respectively
For a municipality, State, Federal or other public agency, by either a principal executive officer or ranking elected official
For persons other than indicated above, by the person with legal responsibility for the site

"I certify under penalty of law that I have personally examined and am familiar with the information submitted herein and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant civil and criminal penalties for knowingly submitting false, inaccurate or incomplete information and that I am committing a crime of the fourth degree if I make a written false statement which I do not believe to be true. I am also aware that if I knowingly direct or authorize the violation of any statute, I am personally liable for the penalties."

Form with fields for (Typed / Printed Name), (Signature), (Title), and (Date)

CERTIFICATION NO. 3:

If applicable, must be signed by the individual who is certified to perform services.

"I certify under penalty of law that the information provided in this document is true, accurate and complete to the best of my knowledge, information and belief. I am aware that there are significant civil and criminal penalties for knowingly submitting false, inaccurate or incomplete information and that I am committing a crime of the fourth degree if I make a written false statement which I do not believe to be true. I am also aware that if I knowingly direct or authorize the violation of any statute, I am personally liable for the penalties."

Form with fields for (Typed / Printed Name), (Title), (Signature), (Date), (Name of Firm, if applicable), and (NJ. Certification Number)

New Jersey Department of Environmental Protection  
Site Remediation Program

**Site Investigation/Remedial Investigation Report Checklist**

- Oversight Document:  UST Regulations  Industrial Site Recovery Act (ISRA)  
 Administrative Consent Order (ACO)  Memorandum of Agreement (MOA)  
 Memorandum of Understanding

**A. Case Name (and AKA):** Sievers-Sandberg US Army Reserve Center  
**Address:** Building 273, Route 130  
**Municipality/County:** Pedricktown  
**RP Contact:** \_\_\_\_\_ **Telephone:** \_\_\_\_\_

<p><b>B. (Check as appropriate)</b></p> <p><input checked="" type="checkbox"/> Site Investigation (SI) Report</p> <p><input type="checkbox"/> Remedial Investigation (RI) Report</p>	<p><b>C. (Complete all that apply)</b></p> <ul style="list-style-type: none"> <li>• Assigned Case Manager _____</li> <li>• ISRA Case Number _____ (5 digits)</li> <li>• UST Registration Number <u>0071994</u> (7 digits)</li> <li>• Incident Report Number <u>97 - 6 - 30 - 1600 - 08</u> (10 or 12 digits)</li> <li>• Tank Closure Number C9 <u>7 - 0177</u> C9 _____ C9 _____ (7 characters)  C9 _____ C9 _____ C9 _____</li> <li>• EPA ID Number NJ _____ (12 characters)</li> </ul>
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**D. (Circle "Yes" or "No" as applicable for each statement. If the statement is not applicable, indicate "N/A")**

1) All "Areas of Concern", as defined in N.J.A.C. 7:26E-1.8 or 40 CFR 300.5, noted in the attached report were sampled pursuant to N.J.A.C. 7:26E-3 and 4, and analyzed pursuant to Table 2-3, as applicable .....  Yes  No  
(If the answer to #1 is "No", answer 1A & 1B. If the answer is "Yes", go to #2)

A) Did the Department grant a variance from any of the requirements of N.J.A.C. 7:26E-2 through 6, pursuant to N.J.A.C. 7:26E-1.6(d)1 and 2? ..... Yes  No

B) If alternative sampling and/or investigatory methods were utilized without Department pre-approval, is the documentation required by N.J.A.C. 7:26E-1.6(c) provided? ..... Yes  No

2) The attached report documents all individual contaminants below most recently published residential and impact to ground water soil cleanup criteria contained in the "Site Remediation Newsletter" .....  Yes  No

3) The attached report includes results from a ground water investigation conducted pursuant to N.J.A.C. 7:26E-3.7 or 4.4. (If "No", go to question 5, if "Yes", answer question 4) ..... Yes  No

4) The attached report documents all individual contaminants below applicable Ground Water Quality Standards as contained in N.J.A.C. 7:9-6 .....  Yes  No

5) The attached report was submitted in response to a discharge of any contaminants as defined at N.J.A.C. 7:26E-1.8 .....  Yes  No  
If answer to #5 was "Yes" continue to 5A through 5E. If answer is "No" go to #6.  
Pursuant to N.J.A.C. 7:26E-3.7 and/or 4.4:

A) Was the discharge associated with a substance with a solubility greater than 100 milligrams per liter (i.e. gasoline, #2 heating oil etc.)? .....  Yes  No

B) Does all the soil between the discharge (last depth of contamination above remediation standard) and ground water/bedrock contain less than 15% silt and clay? ..... Yes  No

- C) If a soil sample was collected 2 feet from the saturated zone or bedrock, does it contain a contaminant above the impact to ground water remediation criteria? ..... N/A Yes No
- D) Are any of the soil sampling results above the impact to ground water remediation criteria anywhere in the soil column and the contaminant is not going to be actively remediated? ..... N/A  Yes No
- E) Was a sheen or product noted on the ground water? ..... N/A Yes No
- 6) Were any wastes generated for disposal during the SI or RI? .....  Yes No
  - A) The attached contains a "soil reuse" proposal or report, including characterization sampling, as requested in the May 14, 1993, "Management of Excavated Soils" guidance document ..... N/A Yes No
  - B) The attached report contains a request for a Waste Flow Exemption ..... N/A Yes No
  - C) The attached report contains documentation of the quantity, waste classification and status of all excavated soil/waste disposal (including drum contents, tank sludge/rinsate, overburden soils, etc.) remediation or reuse and clean fill documentation ..... Yes  No

**Site Investigation (SI) and Remedial Investigation (RI) Report Submittal Checklist**

(Note page, figure, table or plate number(s) or NA for Not Applicable)

**E. SI Reporting Requirements**

- 1) Historical Information (including maps and air photos) ..... Pg. No. 2
- 2) Physical Setting ..... Pg. No. 2
- 3) Technical Overview of investigation execution and results including reliability of lab data, summary of contamination, information on waste characterization and any other significant events ..... Pg. No. 2
- 4) Findings and recommendations by Area of Concern (AOC) ..... Pg. No. 4
  - A) Description of each AOC including size (i.e. size of drum pad, volume of impoundment or area, length of UST and piping), suspected and actual contamination (presence of discoloration, stressed vegetation, corrosion holes in USTs, description of the excavation, if any), source or potential source of discharge and field measurements ..... Pg. No. 2
  - B) Results of Analyses ..... Pg. No. App D
  - C) Fully supported Recommendation for additional remedial activities or "No Further Action" ..... Pg. No. 4
- 5) Summary Table of analytical methods and quality assurance indicators pursuant to N.J.A.C. 7:26E-2.2 (a)1v ..... Pg. No. 3
- 6) Laboratory Quality Assurance and Quality Control Deliverables pursuant to N.J.A.C. 7:26E-2.1 and Appendix A (include lab deliverable checklist) ..... Pg. No. App D
  - A) Nonconformance Summary signed by the Laboratory ..... Pg. No. -
  - B) Chain of Custody ..... Pg. No. App D
- 7) Discussion of why the analytical methods chosen for each sample matrix accurately represent all of the contaminants of concern at the facility ..... Pg. No. 2
- 8) Table summarizing sampling results, including media, sampling depth, field and laboratory identification numbers, date and time of sampling, analytical results, and comparison to applicable remediation standards (ARS). Identify all samples exceeding ARS and all samples with MDLs or PQLs exceeding ARS. Solid results on dry weight basis (in mg/Kg) and aqueous samples in ug/l ... Pg. No. 3
- 9) Scaled Site map and AOC base map(s) with sample locations, sample depth and contaminant levels. (see N.J.A.C. 7:26E-3.10 (d)1 or 4.9 (d)2 for map details) ..... Pg. No. App A
- 10) Boring/Stratigraphic logs including instrument readings and physical characteristics ..... Pg. No. -
- 11) Boring/Stratigraphic cross sections ..... Pg. No. -
- 12) Boring, piezometer and monitoring well records with applicable permit numbers ..... Pg. No. -

**F. RI Reporting Requirements** (Include all items above plus the following.)

- 13) Additional information collected pursuant to N.J.A.C. 7:26E-4.1 and any work plan approved per N.J.A.C. 7:26E-4.8 (i.e. well search information results/summary, subsurface gas threats, investigation of sediment, surface water, wetlands), as applicable ..... Pg. No. \_\_\_\_\_
- 14) Well Search Results (pursuant to 7:26E-4.4(h) and Appendix B) ..... Pg. No. \_\_\_\_\_
- 15) Description of treatability bench scale or pilot studies as well as data to develop permit limits for air, surface water and/or ground water discharges ..... Pg. No. \_\_\_\_\_
- 16) Average contaminant concentrations for each AOC (see N.J.A.C. 7:26E-4.9 (c)3i), and a description of the procedures used for averaging ..... Pg. No. \_\_\_\_\_
- 17) Well casing and ground water elevations (include well Certifications A and B) ..... Pg. No. \_\_\_\_\_
- 18) Ground water temperature, pH and conductivity measurements ..... Pg. No. \_\_\_\_\_
- 19) Review of inventory control records to identify product loss ..... Pg. No. \_\_\_\_\_
- 20) Results of an Ecological Assessment, if conducted ..... Pg. No. \_\_\_\_\_
- 21) Summary of Landfill records, if site is a landfill ..... Pg. No. \_\_\_\_\_
- 22) Site base maps with sampling locations\* and diagrams shall include:
  - A) ground water elevation contour maps with flow direction, and tidal studies, if applicable ..... Pg. No. \_\_\_\_\_
  - B) top of bedrock contour map, if bedrock was encountered ..... Pg. No. \_\_\_\_\_
  - C) contaminant isopleth maps for ground water showing horizontal/vertical extent of contamination above applicable standards, and free product ..... Pg. No. \_\_\_\_\_
  - D) isopleth maps for soil contaminants (required if more than 25 soil samples collected; suggested for fewer than 25 samples) ..... Pg. No. \_\_\_\_\_
  - E) horizontal and vertical distribution of contaminants in soil and sediment with sample numbers\* and contaminant concentrations ..... Pg. No. \_\_\_\_\_
  - F) all ground water sampling points\* including open hole and screened intervals ..... Pg. No. \_\_\_\_\_
  - G) if applicable, a map of surface water, structure and airborne contaminants ..... Pg. No. \_\_\_\_\_
  - H) photos may be submitted of sample locations (identify photo location on site map) ..... Pg. No. \_\_\_\_\_
  - I) other data collected (e.g. soil gas), specify type ..... Pg. No. \_\_\_\_\_

\*NOTE: The same alpha/numeric sample label used in the RI workplan shall be used in the RI Report

**G. Report Contents Completeness and Two Part Certification:**

23) The attached report conforms to the specific reporting requirements listed at N.J.A.C. 7:26E-3.10 for a SI Report or N.J.A.C. 7:26E-4.9 for a RI Report ..... Yes No

Name: Julian T. Penno Jr. Signature: Julian T. Penno Jr. UST Cert. No. 4500516

Firm: \_\_\_\_\_ Firm's UST Certification Number: \_\_\_\_\_

(NOTE: Certification numbers required only if work was conducted on USTs regulated per N.J.S.A. 58:10A-21 et seq.)

- 24) Two part certification signed and completed pursuant to one of the following requirements (indicate the page number next to the appropriate regulatory citation):
- A) N.J.A.C. 7:26C-1.2 ..... Pg. No. \_\_\_\_\_
  - B) N.J.A.C. 7:14B-2.3 ..... Pg. No. \_\_\_\_\_
  - C) N.J.A.C. 7:26B-1.13 ..... Pg. No. \_\_\_\_\_