

GSA INVESTMENT IN PV

How many solar installations does GSA have?

154 GSA FACILITIES HAVE PV ARRAYS

27MW TOTAL SYSTEM CAPACITY

PV IS RELIABLE

IN AN ANALYSIS OF 100,000 PV SYSTEMS, 80% TO 90% PERFORMED WITHIN 10% OF PREDICTED PRODUCTION OR BETTER¹

IMPACT OF 2017 HURRICANE SEASON

What was the major vulnerability found across PV arrays in Region 2?

BERKELEY LAB AND NATIONAL RENEWABLE ENERGY LABORATORY assessed the impact of the 2017 hurricane season on 5 PV arrays in the Caribbean



INADEQUATE FASTENERS FOUND ACROSS ALL SITES

SMALL UP-FRONT INVESTMENT IN LOCKING HARDWARE, CLAMPS, AND THROUGH-BOLTING CAN HELP PROTECT PV ARRAYS²

DEVELOPING GUIDANCE

Addressing weather vulnerabilities

BERKELEY LAB worked with the Federal Energy Management Program (FEMP) to identify additional weather vulnerability risks

RISK ASSESSMENT

FOR SAFETY, PERFORMANCE AND FINANCIAL³

27 CORRECTIVE ACTIONS

MANY ARE LOW COST⁴

CONSULT QUALIFIED ENGINEERS

TO INTEGRATE BEST PRACTICES⁵

KEY VULNERABILITIES AND POTENTIAL SOLUTIONS

What are the key vulnerabilities that lab researchers identified?

STRUCTURAL VULNERABILITIES

Top down clamps loosening or bending

To correct: Use through-bolting or top-down clamps with improved features⁶

Inadequate structural attachments to building in roof arrays

To correct: Add mechanical attachments to improve structural integrity⁷

ELECTRICAL VULNERABILITIES

Improper wire management

To correct: Protect wires from weather and support every 12 inches with clamps, clips or ties⁸

Inadequate electrical enclosures

To correct: Use proper NEMA-rated enclosures based on the site's environmental conditions⁹

SITE VULNERABILITIES

Unobstructed wind forces

To correct: Use a wind calming fence to reduce wind forces on the PV system¹⁰

Loose debris and equipment

To correct: Secure or remove loose equipment and debris from the area around the PV system¹¹

Structural vulnerabilities exhibit the greatest safety, performance and financial risks. Wind is the most damaging weather factor and also the most complex to understand and plan for.

¹Jordan, DC, Marion, B, Deline, C, Barnes, T, Bolinger, M. PV field reliability status—Analysis of 100 000 solar systems. *Prog Photovolt Res Appl.* 2020; 28: 739–754 ²Solar Array Inspection, Failure Analysis, Specifications and Repair Scopes of Work, Caribbean Region. Gerald Robinson (LBNL), Andy Walker and Ran Fu (NREL) April 2018, p.9 ³Federal Solar Photovoltaic Arrays, Gerald Robinson (LBNL) December 2020, p.6 ⁴Ibid, p.14 ⁵Ibid, p.8 ⁶Ibid, p.19 ⁷Ibid, p.32 ⁸Ibid, p.39 ⁹Ibid, p.50 ¹⁰Ibid, p.55 ¹¹Ibid, p.58